

Accelerating the development of low-carbon heating & cooling networks

Case Study: Development of Heat Network for San Lucido's (ITALY) Municipality Buildings Eng. Santo ABATE, santo.abate@gmail.com, +393496161340 Berlin (GERMANY) 06.12.2019









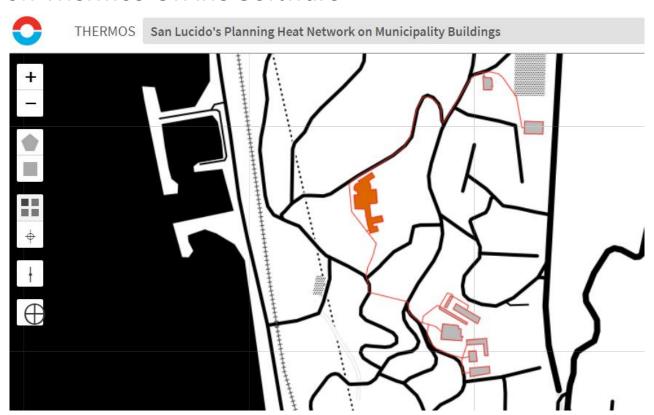
Our goal is development a study on Heat Network on Municipality Buildings of San Lucido, starting of an Building that have 2 great boilers gas (387 kW for each boiler) and a Solar Thermal Plant(5000l)







We have loaded the Municipality Buildings on GIS coordinate and then on Thermos Online Software





The Municipality Buildings are O.N.P.I. (Supply points), Sports Hall, Nursery, City Hall, Middle School and Elementary Schools







THERMOS San Lucido's Planning Heat Network on Municipality Buildings

Save

Objective

Maximize network NPV

In this mode, the goal is to choose which demands to connect to the network so as to maximize the NPV for the network operator. This is the sum of the revenues from demands minus the sum of costs for the network.

The impact of non-network factors (individual systems, insulation, and emissions costs) can be accounted for using the market tariff, which chooses a price to beat the best nonnetwork system.

Maximize whole-system NPV

In this mode, the goal is to choose how to supply heat to the buildings in the problem (or abate demand) at the minimum overall cost. The internal transfer of money between buildings and network operator is not considered, so there are no network revenues and tariffs have no effect.

☑ Offer insulation measures ☑ Offer other heating systemsⁱ

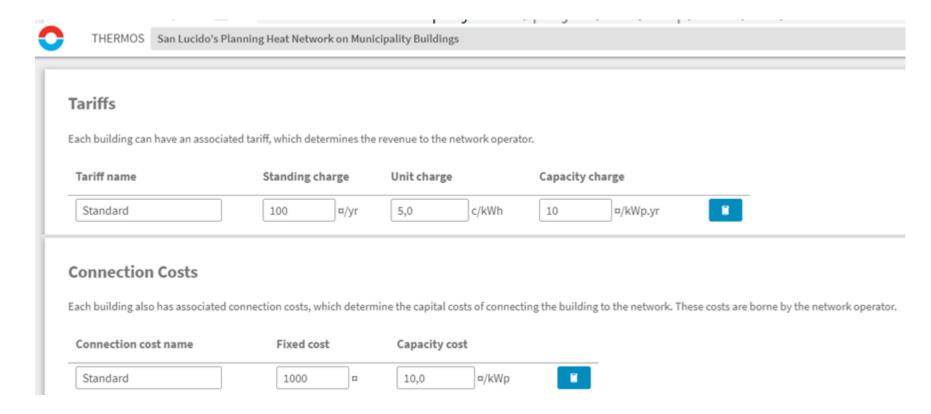
Accounting period

Sum costs and benefits over 40 years. Discount future values at 3,0 % per year.



Capital costs **Emissions costs** PV(¤ **Emission** Cost/t Annualize Recur Period Rate 100)i 100ⁱ co2 10000,00 Pipework 0,0 0,00 pm25 0,0 Supply 0,00 0.0 Connections Insulation 0 0,0 Other heating 0,0 **Emissions limits** Computing resources Emission Limited Limit (t/yr) Stop if solution is known to be at least this close to the optimum 10 co2 pm25 Maximum runtime 0,5 nox







Civil engineering costs

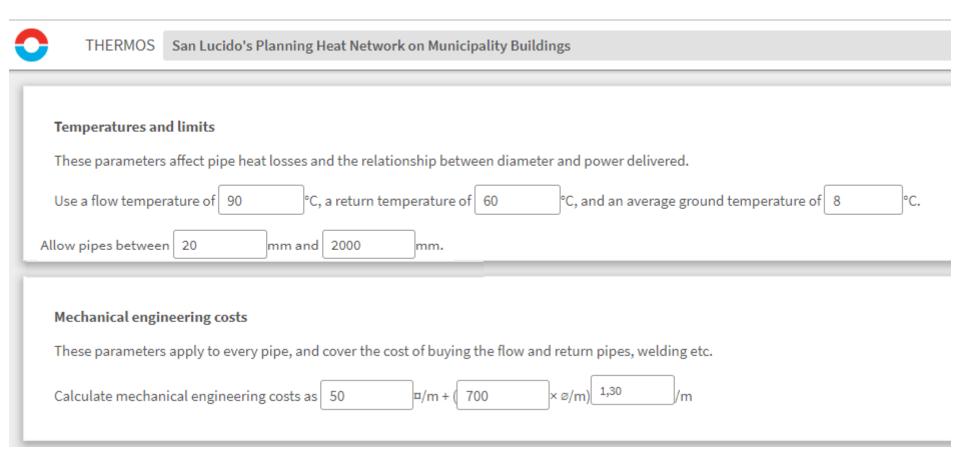
These parameters can be different for each bit of pipe, and cover the cost of digging a hole, installing pipework, and back-filling.

You can set the civil engineering cost category for a pipe from the map page by selecting the path and pressing e, or by right-clicking on it.

Calculate civil engineering costs as fixed cost¤/m + (variable cost× Ø/m) 1,10 /m

Category	Fixed cost	Variable cost	
Soft	150	150	
Hard	300	300	







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Insulation

Buildings can have insulation measures, which reduce their heat demand. Here you can define insulation measures - each one has:

- The type of area it applies to
- A fixed cost and cost per unit area installed
- · A maximum reduction this is a percentage of annual demand that is removed if the measure is fully installed
- A maximum area this is the percentage of the building's area that is used by installing the measure fully

To allow the model to use insulation measures configure the objective settings.

Name	Applies to	Fixed cost		Variable cost	:	Maximum E	ffect	Maximum a	rea
Insulation Roof		1000	n	80	¤/m²	25	%	100	%
Insulation Wall	○ Roof ○ Floor ● Wall	1000		100	¤/m²	25	%	100	%





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Individual Systems

Buildings can either use a heat network or an individual system as their heat source. Here you can define the parameters of individual systems.

Gas CH

Costs

Heat cost / kWh Fixed capital cost

Variable capital cost

Operating cost

c/kWh

5,0 2000

¤/kWp

¤/kWp

Emissions factors

co2

300

0 pm25 nox

g/kWh g/kWh

g/kWh

Photovoltaic Plant

Costs

Heat cost / kWh Fixed capital cost

Operating cost

Variable capital cost

5,0 c/kWh 244

20

0

¤/kWp ¤/kWp

Emissions factors

0

co2 pm25

nox

300

0

g/kWh g/kWh

g/kWh



Cost summary	Network Ir	ndividual systems	Insulation Emission	ns Optimisation		
Pipework	Demands	Supplies				
Civils	Ø	Length	Cost	Cost	Losses	Capacity
	mm	m	п	¤/m	Wh/yr	W
Soft	20-30	335,556	79,243 k	236,154	39,287 M	32,4 k
Soft	40-50	5,177	1,499 k	289,663	817,888 k	174,9 k
Soft	20-30	87,913	20,593 k	234,249	10,293 M	20 k
Soft	30-40	15,698	4,167 k	265,439	1,838 M	95 k
Hard	20-30	830,682	329,357 k	396,49	97,257 M	45 k
Hard	30-40	608,302	263,667 k	433,448	80,982 M	144,05 k
All		1,883 k	698,527 k	370,9	230,474 M	174,9 k



Cost summary Network Individual systems Insulation Emissions Optimisation

Pipework

Demands

Supplies

Classification	Count	Capacity	Demand	Conn. cost	Revenue
		W	Wh/yr	п	122
1	1	20 k	29 M	1,002 k	70 k
10	1	30 k	60 M	1,003 k	136 k
2	1	20 k	30 M	1,002 k	72 k
3	1	20 k	29 M	1,002 k	70 k
4	1	95 k	160 M	1,01 k	362 k
5	1	20 k	27 M	1,002 k	66 k
6	1	20 k	24 M	1,002 k	60 k
7	1	20 k	21 M	1,002 k	54 k
8	1	85,818 k	128,909 M	1,009 k	296,146 k
9	1	20 k	40 M	1,002 k	92 k



ost summary	Network Individ	ual systems Insulatio	n Emissions	Optimisation		
Pipework	Demands Supp	lies				
Name	Capacity	Output	Capital	Capacity	Heat	Coincidence
	Wp	Wh/yr	п	п	п	%
	231,54 k	779,384 M	300 k	463,079 k	1,559 M	66

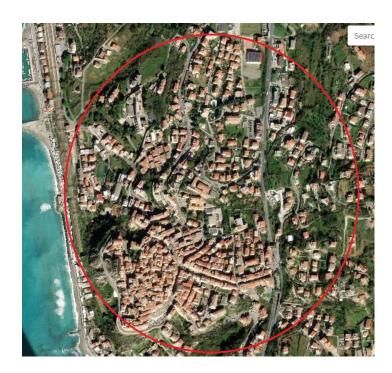


Cost summary Network Individual systems Insulation Emissions Optimisation

Item	Capital cost (¤)	Operating cost (¤)	Operating revenue (¤)	NPV (II)
Pipework	698,527 k			-698,527 k
Heat supply	300 k	2,022 M		-1,503 M
Demands	10,035 k		1,278 M	750,724 k
Emissions		0		0
Network	1,009 M	2,022 M	1,278 M	-1,451 M
Emissions		0		0
Individual systems		0		0
Insulation				
Whole system	1,009 M	2,022 M	n/a	-2,212 M ⁱ



The next step is study the introduction of Heat Network on Private Buildings of San Lucido





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town of the World"
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